

# Multiple Agency Fiscal Note Summary

<b>Bill Number:</b> 6482 SB	<b>Title:</b> Funds for energy assistance
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## Estimated Cash Receipts

Agency Name	2005-07		2007-09		2009-11	
	GF- State	Total	GF- State	Total	GF- State	Total
Office of State Treasurer	Non-zero but indeterminate cost. Please see discussion."					
Department of Revenue	(23,126,000)	0	(63,782,000)	0	(96,219,000)	0
<b>Total \$</b>	(23,126,000)	0	(63,782,000)	0	(96,219,000)	0

Local Gov. Courts *						
Local Gov. Other **						
Local Gov. Total						

## Estimated Expenditures

Agency Name	2005-07			2007-09			2009-11		
	FTEs	GF-State	Total	FTEs	GF-State	Total	FTEs	GF-State	Total
Office of State Treasurer	.0	0	0	.0	0	0	.0	0	0
Department of Community, Trade, and Economic Development	1.0	0	23,126,000	2.1	0	63,782,000	2.2	0	96,219,000
Department of Revenue	.3	40,300	40,300	.3	37,200	37,200	.3	37,200	37,200
<b>Total</b>	1.3	\$40,300	\$23,166,300	2.4	\$37,200	\$63,819,200	2.5	\$37,200	\$96,256,200

Local Gov. Courts *									
Local Gov. Other **									
Local Gov. Total									

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<b>Prepared by:</b> Doug Jenkins, OFM	<b>Phone:</b> 360-902-0563	<b>Date Published:</b> Final 2/ 3/2006
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\* See Office of the Administrator for the Courts judicial fiscal note

\*\* See local government fiscal note  
FNPID: 13604

# Individual State Agency Fiscal Note

<b>Bill Number:</b> 6482 SB	<b>Title:</b> Funds for energy assistance	<b>Agency:</b> 090-Office of State Treasurer
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## Part I: Estimates

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No Fiscal Impact

### Estimated Cash Receipts to:

Non-zero but indeterminate cost. Please see discussion.

### Estimated Expenditures from:

	FY 2006	FY 2007	2005-07	2007-09	2009-11
<b>Fund</b>					
<b>Total \$</b>					

*The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.*

Check applicable boxes and follow corresponding instructions:

- ☒ If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- ☐ If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- ☐ Capital budget impact, complete Part IV.
- ☐ Requires new rule making, complete Part V.

Legislative Contact:	William Bridges	Phone: (360)786-7424	Date: 01/16/2006
Agency Preparation:	Dan Mason	Phone: 360-902-9090	Date: 01/19/2006
Agency Approval:	Dan Mason	Phone: 360-902-9090	Date: 01/19/2006
OFM Review:	Deborah Feinstein	Phone: 360-902-0614	Date: 01/19/2006

## Part II: Narrative Explanation

### II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

*Briefly describe, by section number, the significant provisions of the bill, and any related workload or policy assumptions, that have revenue or expenditure impact on the responding agency.*

SB 6482 creates the energy assistance account. Earnings from investments will be credited to the general fund.

Earnings from investments:

The amount of earnings by an account is a function of the average daily balance of the account and the earnings rate of the investment portfolio. The average daily balance is a function of the beginning balance in the account and the timing & amount of receipts, disbursements, & transfers during the time period in question. Accordingly, even with a beginning balance of zero, two accounts with the same overall level of receipts, disbursements, and transfers can have different average balances, and hence differing earnings.

There will be an impact to the earnings; however, the actual earnings will be determined more by the impact to the average daily balance than the amount of increases or decreases in receipts, disbursements, and transfers. Currently, estimated earnings are indeterminable. Without projected monthly estimates of receipts, disbursements, and transfers, OST is unable to estimate the changes to the average balance of the account and the impact to earnings.

Based on the November 2005 Revenue Forecast, the net rate for estimating earnings for FY 06 is 3.22% and FY 07 is 3.89%. Approximately \$32,200 in FY 06 and \$38,900 in FY 07 in net earnings and \$5,000 in OST management fees would be gained or lost annually for every \$1 million increase or decrease in average daily balance.

Debt Limit:

There may be an impact on the debt service limitation calculation. Any change to the earnings credited to the general fund will change, by an equal amount, general state revenues.

### II. B - Cash receipts Impact

*Briefly describe and quantify the cash receipts impact of the legislation on the responding agency, identifying the cash receipts provisions by section number and when appropriate the detail of the revenue sources. Briefly describe the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explain how workload assumptions translate into estimates. Distinguish between one time and ongoing functions.*

SB 6482 creates the energy assistance account. Earnings from investments will be credited to the general fund.

### II. C - Expenditures

*Briefly describe the agency expenditures necessary to implement this legislation (or savings resulting from this legislation), identifying by section number the provisions of the legislation that result in the expenditures (or savings). Briefly describe the factual basis of the assumptions and the method by which the expenditure impact is derived. Explain how workload assumptions translate into cost estimates. Distinguish between one time and ongoing functions.*

## Part III: Expenditure Detail

### III. A - Expenditures by Object Or Purpose

	FY 2006	FY 2007	2005-07	2007-09	2009-11
FTE Staff Years					
<b>Total:</b>					

## Part IV: Capital Budget Impact

## Part V: New Rule Making Required

*Identify provisions of the measure that require the agency to adopt new administrative rules or repeal/revise existing rules.*

# Individual State Agency Fiscal Note

<b>Bill Number:</b> 6482 SB	<b>Title:</b> Funds for energy assistance	<b>Agency:</b> 103-Community, Trade & Economic Develop
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## Part I: Estimates

☐ No Fiscal Impact

### Estimated Cash Receipts to:

<b>FUND</b>					
<b>Total \$</b>					

### Estimated Expenditures from:

	FY 2006	FY 2007	2005-07	2007-09	2009-11
FTE Staff Years	0.0	2.1	1.0	2.1	2.2
<b>Fund</b>					
Energy Assistance Account-State NEW-1	0	23,126,000	23,126,000	63,782,000	96,219,000
<b>Total \$</b>	0	23,126,000	23,126,000	63,782,000	96,219,000

*The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.*

Check applicable boxes and follow corresponding instructions:

- ☒ If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
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- ☐ Capital budget impact, complete Part IV.
- ☐ Requires new rule making, complete Part V.

Legislative Contact: William Bridges	Phone: (360)786-7424	Date: 01/16/2006
Agency Preparation: Cory Plantenberg	Phone: 360-956-2101	Date: 02/03/2006
Agency Approval: Tony Usibelli	Phone: 360-956-2125	Date: 02/03/2006
OFM Review: Mike Woods	Phone: 360-902-9819	Date: 02/03/2006

## Part II: Narrative Explanation

### II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

*Briefly describe, by section number, the significant provisions of the bill, and any related workload or policy assumptions, that have revenue or expenditure impact on the responding agency.*

SB 6482 Sec 3 (new section) creates an energy assistance account, receipts by the Dept of Revenue are deposited with the State Treasurer. The Director of Community, Trade and Economic Development (CTED) is authorized to use 50 percent of the funds for energy assistance and 50 percent for renewable energy systems utilizing anaerobic digesters. The energy assistance portion is for low income and elderly individuals and is to be distributed through CTED's energy assistance program contractors. CTED assumes that of the 50 percent that would be targeted for energy assistance programs, 15 percent would be used to provide weatherization services through CTED's 26 local weatherization services providers, and 85 percent for 27 local energy assistance providers. CTED's workload involves program and contract management and oversight, as well as onsite monitoring of contract performance.

### II. B - Cash receipts Impact

*Briefly describe and quantify the cash receipts impact of the legislation on the responding agency, identifying the cash receipts provisions by section number and when appropriate the detail of the revenue sources. Briefly describe the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explain how workload assumptions translate into estimates. Distinguish between one time and ongoing functions.*

None. The Department of Revenue fiscal note addresses cash receipts impact.

### II. C - Expenditures

*Briefly describe the agency expenditures necessary to implement this legislation (or savings resulting from this legislation), identifying by section number the provisions of the legislation that result in the expenditures (or savings). Briefly describe the factual basis of the assumptions and the method by which the expenditure impact is derived. Explain how workload assumptions translate into cost estimates. Distinguish between one time and ongoing functions.*

Section 3 creates the Energy Assistance Account in the State Treasury. 50 percent of the funds will be distributed to the Community Services and Housing divisions for energy assistance along the lines of the federally funded energy assistance programs. 50 percent of the funds will be for grants to assist with the development of customer generated renewable energy systems utilizing anaerobic digesters. We assume this is an ongoing appropriation and would be available through June 30, 2011. CTED will incur additional FTE related costs.

The Energy Policy Division will administer the anaerobic digester grants with 50 percent of the revenue. We estimate that we will conduct a competitive process to choose grantees and that we will issue 5-10 grants per year depending on the cost of the digesters. We may have limited grantees because of the restriction on only giving grants to public agencies.

FY07-FY11

Goods and Services: \$34,462, comprised of \$28,673 for agency administration cost allocation, and \$3,319 for standard and other goods and services, including rent and utilities, Department of Personnel (DOP) charges, seat of government (SOG) charges, attorney general fees, and legal notice for a request for proposal.

Travel: \$640

Grants (in FY order): 10,916,438, \$15,044,962, \$18,834,813, \$22,919,464, \$27,126,654 for anaerobic digester grants.

The Community Services Division will administer the energy assistance portion (42.5 percent of the revenue) of this program. Incremental costs are estimated to be \$22,000 (rounded); however the total increase in state expenditures is estimated to be \$82,000 (rounded) because approx. \$60,000 in costs (associated with shared activities) that were previously paid by the Low Income Home Energy Assistance Program (LIHEAP), must now be covered by non-federal dollars - i.e., general fund state.

FY07-FY11

FTE, salaries and benefits: .2 CTED Specialist 3 and .1 each Budget Analyst 4, CTED Specialist 2, and a WMS Band 2,

salaries \$29,180 and benefits \$7,295, combined.

Goods and Services: \$38,816 in FY07 (\$20,000 for database programming, \$17,603 for cost allocation, and \$1,213 for standard goods and services (supplies, DOP and SOG charges). FY08-11 \$18,816 (\$17,603 cost allocation, \$1,213 standard goods and services).

Grants (in FY order): \$9,753,259 \$11,825,584, \$15,171,184, \$18,616,659, \$22,205,834 for energy assistance grants.

As indicated in OMB Circular A-87, Attachment A, Paragraph C states that federal regulations prohibit charging federal funds for work not related to those programs. State programs must be supported by state funds (i.e. can't use federal monies to administer state programs).

Below are assumptions made in relationship to incremental and shared responsibilities:

Applications and Contracts: Partial FTE costs for CTED Specialist 2 and 3s to create contract applications, amendments and plan new coding requirements.

Vouchers and Budgeting: Partial FTEs for budget specialists for voucher processing, manager oversight, and coordination with budget and accounting managers. There will need to be a modification to the LIHEAP database system to accommodate tracking of these dollars.

Monitoring: Monitoring of local agencies for compliance in energy assistance, (14,000 additional households served in energy assistance in 2007 and the number increases each year thereafter). Weatherization will also have additional units and the detailed inspection sample would increase by at least 15 units at first and then additional units in subsequent years.

Management: Managing Directors will work with program specialists, budget specialists, advisory groups, Community Action Agency executive directors, and CTED administrators.

Reports: Reports will be extrapolated from pre-existing LIHEAP data and accounting systems for efficiency and non-duplication of costs.

The Housing Division would create and process applications from and engage in contracts with its 26 local weatherization service providers to weatherize the homes of eligible households.

#### FY07

FTE, salaries and benefits: .20 FTE CTED Specialist 3, .10 Budget Analyst 4, .05 CTED Specialist 2, .01 WMS Band 2, salary \$20,911, benefits \$5,228

Goods and Services: \$11,601, comprised of \$10,729 for agency administration cost allocation and \$872 for standard goods and services.

Travel: \$5,000 for monitoring and inspections visits (\$1,000 each for 5 trips).

Grants: \$1,691,710 for weatherization grants

#### FY08

FTE, salaries and benefits: .23 FTE CTED Specialist 3, .10 Budget Analyst 4, .05 CTED Specialist 2, .01 WMS Band 2, salary \$22,683, benefits \$5,071

Goods and Services: \$12,344, comprised of \$11,398 for agency administration cost allocation and \$946 for standard goods and services.

Travel: \$7,000 for monitoring and inspections visits (\$1,000 each for 7 trips).

Grants: \$2,048,927 for weatherization grants

FY09

FTE, salaries and benefits: .25 FTE CTED Specialist 3, .10 Budget Analyst 4, .05 CTED Specialist 2, .01 WMS Band 2, salary \$23,865, benefits \$5,966

Goods and Services: \$12,838, comprised of \$11,844 for agency administration cost allocation and \$994 for standard goods and services.

Travel: \$8,000 for monitoring and inspections visits (\$1,000 each for 8 trips).

Grants: \$2,636,356 for weatherization grants

FY10

FTE, salaries and benefits: .29 FTE CTED Specialist 3, .10 Budget Analyst 4, .05 CTED Specialist 2, .01 WMS Band 2, salary \$26,229, benefits \$6,557

Goods and Services: \$13,827, comprised of \$12,735 for agency administration cost allocation and \$1,092 for standard goods and services.

Travel: \$10,000 for monitoring and inspections visits (\$1,000 each for 10 trips).

Grants: \$3,238,437 for weatherization grants

FY11

FTE, salaries and benefits: .33 FTE CTED Specialist 3, .10 Budget Analyst 4, .05 CTED Specialist 2, .01 WMS Band 2, salary \$28,592, benefits \$7,148

Goods and Services: \$14,816, comprised of \$13,627 for agency administration cost allocation and \$1,189 for standard goods and services.

Grants: \$3,858,819 for weatherization grants

Travel: \$12,000 for monitoring and inspections visits (\$1,000 each for 12 trips).

Expenditures for 2007 through 2011 include the following activities:

Applications and Contracts: Partial FTE costs for CTED Specialist 2 and 3s to solicit contract applications, and establishing contracts with 26 local weatherization service providers.

Vouchers and Budgeting: Partial FTEs for budget specialists to process requests for monthly contractor requests for reimbursement, manager oversight, and coordinate with budget and accounting managers.

Monitoring: Onsite monitoring of 26 services providers including inspections of a minimum of 10% of homes weatherized each year:

FY	Weatherized Homes
2006	0
2007	555
2008	548
2009	685
2010	832
2011	984

Costs include field monitoring staff time and travel costs.



Management: Program and contract management and oversight and coordination with monitors, budget specialists, advisory groups, and CTED administrators.

Reporting: Report planning and implementation

CTED agency administration costs are allocated to programs depending on the complexity and/or volume of work required for each program. The cost indicators used to determine complexity and volume of work are: the number of contracts administered the number of FTEs working on a program, and the number of separate budget reporting codes (i.e., separate cost centers or accounts). CTED administration provides general standard governmental services including, but not limited to: budgeting, accounting, payroll, and purchasing services; personnel and employee services; internal information technology systems, desk-top and network support services; facilities management services; legislative and public affairs services; policy and risk management services; and other support services.

## Part III: Expenditure Detail

### III. A - Expenditures by Object Or Purpose

	FY 2006	FY 2007	2005-07	2007-09	2009-11
FTE Staff Years		2.1	1.0	2.1	2.2
A-Salaries and Wages		107,371	107,371	219,468	227,741
B-Employee Benefits		26,843	26,843	54,867	56,935
C-Personal Service Contracts					
E-Goods and Services		85,439	85,439	132,858	136,319
G-Travel		5,640	5,640	16,280	23,280
J-Capital Outlays					
M-Inter Agency/Fund Transfers					
N-Grants, Benefits & Client Services		22,900,707	22,900,707	63,358,527	95,774,725
P-Debt Service					
S-Interagency Reimbursements					
T-Intra-Agency Reimbursements					
<b>Total:</b>	\$0	\$23,126,000	\$23,126,000	\$63,782,000	\$96,219,000

### III. B - Detail: *List FTEs by classification and corresponding annual compensation. Totals need to agree with total FTEs in Part I and Part IIIA*

Job Classification	Salary	FY 2006	FY 2007	2005-07	2007-09	2009-11
Budget Analyst 4	59,088		0.2	0.1	0.2	0.2
Comm, Trade and Econ Dev	50,964		0.2	0.1	0.2	0.2
Specialist 2						
Comm, Trade and Econ Dev	59,088		0.4	0.2	0.4	0.5
Specialist 3						
EMS Band 1	50,990		0.5	0.3	0.5	0.5
EMS Band 2	63,570		0.5	0.3	0.5	0.5
Various Administrative Services	40,512		0.2	0.1	0.2	0.2
WMS Band 2	63,570		0.1	0.1	0.1	0.1
<b>Total FTE's</b>			2.1	1.0	2.1	2.2

### III. C - Expenditures By Program (optional)

Program	FY 2006	FY 2007	2005-07	2007-09	2009-11
Administrative Services (100)		57,005	57,005	115,794	118,914
Community Services (300)		9,810,947	9,810,947	27,072,144	40,857,869
Housing (400)		1,723,721	1,723,721	4,760,408	7,190,063
Energy Policy (500)		11,534,327	11,534,327	31,833,654	48,052,154
<b>Total \$</b>		23,126,000	23,126,000	63,782,000	96,219,000

## Part IV: Capital Budget Impact

None

## Part V: New Rule Making Required

*Identify provisions of the measure that require the agency to adopt new administrative rules or repeal/revise existing rules.*

None

# Department of Revenue Fiscal Note

<b>Bill Number:</b> 6482 SB	<b>Title:</b> Funds for energy assistance	<b>Agency:</b> 140-Department of Revenue
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## Part I: Estimates

☐ No Fiscal Impact

### Estimated Cash Receipts to:

FUND	FY 2006	FY 2007	2005-07	2007-09	2009-11
GF-STATE-State 01 - Taxes 35 - Public Utilities Tax		(23,126,000)	(23,126,000)	(63,782,000)	(96,219,000)
NEW-State 01 - Taxes 35 - Public Utilities Tax		23,126,000	23,126,000	63,782,000	96,219,000
<b>Total \$</b>					

### Estimated Expenditures from:

	FY 2006	FY 2007	2005-07	2007-09	2009-11
FTE Staff Years	0.2	0.3	0.3	0.3	0.3
<b>Fund</b>					
GF-STATE-State 001-1	19,700	20,600	40,300	37,200	37,200
<b>Total \$</b>	19,700	20,600	40,300	37,200	37,200

*The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.*

Check applicable boxes and follow corresponding instructions:

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- ☐ Capital budget impact, complete Part IV.
- ☐ Requires new rule making, complete Part V.

Legislative Contact: William Bridges	Phone: (360)786-7424	Date: 01/16/2006
Agency Preparation: Steve Smith	Phone: 360-570-6080	Date: 01/25/2006
Agency Approval: Kim Davis	Phone: 360-570-6087	Date: 01/25/2006
OFM Review: Doug Jenkins	Phone: 360-902-0563	Date: 01/25/2006

## Part II: Narrative Explanation

### II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

*Briefly describe, by section number, the significant provisions of the bill, and any related workload or policy assumptions, that have revenue or expenditure impact on the responding agency.*

This proposal establishes an energy assistance account using funds from the state public utility tax.

Section 1 of the proposal defines Calendar Year 2004 as the base year for public utility tax collections received from light and power businesses and from gas distribution businesses. Beginning on January 1, 2006, any public utility tax collections from these businesses that exceed 105 percent of the base year will be diverted to the newly-created energy assistance account. The funds shall be deposited on or before the first day of the next calendar quarter. The amount collected in any year is capped at 150 percent of the amount of the base year collections.

Section 2 applies the same provisions to the natural or manufactured gas use tax found in RCW 82.12.022.

Section 3 establishes the energy assistance account in the custody of the State Treasurer. Only the Department of Community, Trade and Economic Development can authorize or distribute funds.

### II. B - Cash receipts Impact

*Briefly describe and quantify the cash receipts impact of the legislation on the responding agency, identifying the cash receipts provisions by section number and when appropriate the detail of the revenue sources. Briefly describe the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explain how workload assumptions translate into estimates. Distinguish between one time and ongoing functions.*

#### ASSUMPTIONS/DATA SOURCES

Data is from Department of Revenue excise tax data, the Forecast Council, and the Federal Energy Information Administration.

The analyst assumed that approximately 170 light and power and natural gas firms paid \$223 million in public utility taxes in Calendar Year 2004, the base year specified in the bill. It is further assumed that moneys will accrue to the energy assistance account as of January 1, 2006, but that actual posting to the account will lag one quarter. It is also noted that these funds will come out of the state general fund but not the public works account which draws funds from other public utility taxpayers.

#### REVENUE ESTIMATES

The newly-created energy assistance account will realize an estimated \$23.1 million in Fiscal Year 2007. The same amounts will be withdrawn from the state general fund. The net impact on state revenues is zero.

There is no impact on local taxing jurisdictions.

#### TOTAL REVENUE IMPACT:

State Government, General Fund (cash basis, \$000):

FY 2007 -	\$ (23,126)
FY 2008 -	\$ (27,955)
FY 2009 -	\$ (35,827)
FY 2010 -	\$ (43,934)
FY 2011 -	\$ (52,285)

State Government, Energy Assistance Account (cash basis, \$000):

FY 2007 - \$ 23,126  
FY 2008 - \$ 27,955  
FY 2009 - \$ 35,827  
FY 2010 - \$ 43,934  
FY 2011 - \$ 52,285

Local Government, No Impact

## II. C - Expenditures

*Briefly describe the agency expenditures necessary to implement this legislation (or savings resulting from this legislation), identifying by section number the provisions of the legislation that result in the expenditures (or savings). Briefly describe the factual basis of the assumptions and the method by which the expenditure impact is derived. Explain how workload assumptions translate into cost estimates. Distinguish between one time and ongoing functions.*

To implement this legislation the Department of Revenue (Department) will incur one-time costs of \$19,700 in Fiscal Year 2006 for information services programming and system changes. Beginning in Fiscal Year 2007 the Department will incur ongoing costs of \$20,600 and then \$18,600 every year thereafter to monitor collection thresholds.

Without an appropriation to cover the expenditure impact, the Department may not be fully able to implement the legislation.

## Part III: Expenditure Detail

### III. A - Expenditures by Object Or Purpose

	FY 2006	FY 2007	2005-07	2007-09	2009-11
FTE Staff Years	0.2	0.3	0.3	0.3	0.3
A-	13,100	13,300	26,400	26,600	26,600
B-	3,300	3,300	6,600	6,600	6,600
E-	1,700	2,000	3,700	4,000	4,000
J-	1,600	2,000	3,600		
<b>Total \$</b>	<b>\$19,700</b>	<b>\$20,600</b>	<b>\$40,300</b>	<b>\$37,200</b>	<b>\$37,200</b>

### III. B - Detail: *List FTEs by classification and corresponding annual compensation. Totals need to agree with total FTEs in Part I and Part IIIA*

Job Classification	Salary	FY 2006	FY 2007	2005-07	2007-09	2009-11
FINANCIAL ANALYST 5	51,780		0.2	0.1	0.2	0.2
FISCAL TECHNICIAN	28,980		0.1	0.1	0.1	0.1
INFO TECH SPEC 4	54,372	0.2		0.1		
<b>Total FTE's</b>		0.2	0.3	0.3	0.3	0.3

## Part IV: Capital Budget Impact

NONE.

## Part V: New Rule Making Required

*Identify provisions of the measure that require the agency to adopt new administrative rules or repeal/revise existing rules.*

Should this legislation pass, the Department of Revenue will need to amend WAC 458-20-179 Public utility tax, and WAC 458-20-17902 Brokered natural gas -- Use tax. Because the Department already anticipates amending these rules, the Department will not incur any additional rule-making costs.

Persons affected by this rule-making include light, power, and gas consumers, light and power businesses, and gas distributors.