

Multiple Agency Fiscal Note Summary

Bill Number: 1948 HB	Title: Electric load calculation
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Estimated Cash Receipts

NONE

Agency Name	2023-25		2025-27		2027-29	
	GF- State	Total	GF- State	Total	GF- State	Total
Local Gov. Courts						
Loc School dist-SPI						
Local Gov. Other	Non-zero but indeterminate cost and/or savings. Please see discussion.					
Local Gov. Total						

Estimated Operating Expenditures

Agency Name	2023-25				2025-27				2027-29			
	FTEs	GF-State	NGF-Outlook	Total	FTEs	GF-State	NGF-Outlook	Total	FTEs	GF-State	NGF-Outlook	Total
Department of Commerce	.0	0	0	0	.0	0	0	0	.0	0	0	0
Utilities and Transportation Commission	.0	0	0	0	.0	0	0	0	.0	0	0	0
Total \$	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0

Estimated Capital Budget Expenditures

Agency Name	2023-25			2025-27			2027-29		
	FTEs	Bonds	Total	FTEs	Bonds	Total	FTEs	Bonds	Total
Department of Commerce	.0	0	0	.0	0	0	.0	0	0
Utilities and Transportation Commission	.0	0	0	.0	0	0	.0	0	0
Total \$	0.0	0	0	0.0	0	0	0.0	0	0

Estimated Capital Budget Breakout

Prepared by: Val Terre, OFM	Phone: (360) 280-3973	Date Published: Final 1/9/2024
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Individual State Agency Fiscal Note

Bill Number: 1948 HB	Title: Electric load calculation	Agency: 103-Department of Commerce
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Part I: Estimates

No Fiscal Impact

Estimated Cash Receipts to:

NONE

Estimated Operating Expenditures from:

NONE

Estimated Capital Budget Impact:

NONE

The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.

Check applicable boxes and follow corresponding instructions:

- If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- Capital budget impact, complete Part IV.
- Requires new rule making, complete Part V.

Legislative Contact: Megan McPhaden	Phone: 360-786-7114	Date: 01/02/2024
Agency Preparation: Marla Page	Phone: 360-725-3129	Date: 01/04/2024
Agency Approval: Gwen Stamey	Phone: (360) 790-1166	Date: 01/04/2024
OFM Review: Val Terre	Phone: (360) 280-3973	Date: 01/08/2024

Part II: Narrative Explanation

II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

Significant provisions of the bill and any related workload or policy assumptions that have revenue or expenditure impact on the responding agency by section number.

This bill exempts voluntary renewable power purchases from the definition of a utility's load. The definition of "load" is an electric industry term that means the amount of electricity delivered to end use customers. Utilities will not be required to retire additional renewable energy credits for the exempted load from compliance purposes. Existing law prohibits utilities from counting voluntary renewable energy programs toward Energy Independence Act (EIA) compliance.

The Department of Commerce (department) does not execute or implement the activities stated in this bill. Therefore this legislation does not affect the department and there is no fiscal impact.

II. B - Cash receipts Impact

Cash receipts impact of the legislation on the responding agency with the cash receipts provisions identified by section number and when appropriate, the detail of the revenue sources. Description of the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explanation of how workload assumptions translate into estimates. Distinguished between one time and ongoing functions.

None.

II. C - Expenditures

Agency expenditures necessary to implement this legislation (or savings resulting from this legislation), with the provisions of the legislation that result in the expenditures (or savings) identified by section number. Description of the factual basis of the assumptions and the method by which the expenditure impact is derived. Explanation of how workload assumptions translate into cost estimates. Distinguished between one time and ongoing functions.

There is no fiscal impact to the department. The department does not execute or implement the activities stated in this bill. This bill makes definitional changes to existing law and would have no administrative impact on state agencies.

Part III: Expenditure Detail

III. A - Operating Budget Expenditures

NONE

III. B - Expenditures by Object Or Purpose

NONE

III. C - Operating FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part I and Part IIIA.*

NONE

III. D - Expenditures By Program (optional)

NONE

Part IV: Capital Budget Impact

IV. A - Capital Budget Expenditures

NONE

IV. B - Expenditures by Object Or Purpose

NONE

IV. C - Capital Budget Breakout

Acquisition and construction costs not reflected elsewhere on the fiscal note and description of potential financing methods.

NONE

IV. D - Capital FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part IVB.*

NONE

None.

Part V: New Rule Making Required

Provisions of the bill that require the agency to adopt new administrative rules or repeal/revise existing rules.

None.

Individual State Agency Fiscal Note

Bill Number: 1948 HB	Title: Electric load calculation	Agency: 215-Utilities and Transportation Commission
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Part I: Estimates

No Fiscal Impact

Estimated Cash Receipts to:

NONE

Estimated Operating Expenditures from:

NONE

Estimated Capital Budget Impact:

NONE

The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.

Check applicable boxes and follow corresponding instructions:

- If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- Capital budget impact, complete Part IV.
- Requires new rule making, complete Part V.

Legislative Contact: Megan McPhaden	Phone: 360-786-7114	Date: 01/02/2024
Agency Preparation: Kim Anderson	Phone: 360-664-1153	Date: 01/05/2024
Agency Approval: Kim Anderson	Phone: 360-664-1153	Date: 01/05/2024
OFM Review: Tiffany West	Phone: (360) 890-2653	Date: 01/08/2024

Part II: Narrative Explanation

II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

Significant provisions of the bill and any related workload or policy assumptions that have revenue or expenditure impact on the responding agency by section number.

Sec. 1 expands on the definition for “Load” to say what it does not include and adds the definition of “Voluntary renewable energy purchase.”

Sec. 2 excludes voluntary renewable energy purchases from a qualifying utility’s annual targets.

II. B - Cash receipts Impact

Cash receipts impact of the legislation on the responding agency with the cash receipts provisions identified by section number and when appropriate, the detail of the revenue sources. Description of the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explanation of how workload assumptions translate into estimates. Distinguished between one time and ongoing functions.

None at this time.

II. C - Expenditures

Agency expenditures necessary to implement this legislation (or savings resulting from this legislation), with the provisions of the legislation that result in the expenditures (or savings) identified by section number. Description of the factual basis of the assumptions and the method by which the expenditure impact is derived. Explanation of how workload assumptions translate into cost estimates. Distinguished between one time and ongoing functions.

This would not fiscally impact the existing analysis and review of filings already performed by the commission.

Part III: Expenditure Detail

III. A - Operating Budget Expenditures

NONE

III. B - Expenditures by Object Or Purpose

NONE

III. C - Operating FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part I and Part IIIA.*

NONE

III. D - Expenditures By Program (optional)

NONE

Part IV: Capital Budget Impact

IV. A - Capital Budget Expenditures

NONE

IV. B - Expenditures by Object Or Purpose

NONE

IV. C - Capital Budget Breakout

Acquisition and construction costs not reflected elsewhere on the fiscal note and description of potential financing methods.

NONE

IV. D - Capital FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part IVB.*

NONE

Part V: New Rule Making Required

Provisions of the bill that require the agency to adopt new administrative rules or repeal/revise existing rules.

None at this time.

LOCAL GOVERNMENT FISCAL NOTE

Department of Commerce

Bill Number: 1948 HB

Title: Electric load calculation

Part I: Jurisdiction-Location, type or status of political subdivision defines range of fiscal impacts.

Legislation Impacts:

Cities: Cities that own and operate an electric utility serving over 25,000 people.

Counties:

Special Districts: Electricity public utility districts serving over 25,000 people.

Specific jurisdictions only:

Variance occurs due to:

Part II: Estimates

No fiscal impacts.

Expenditures represent one-time costs:

Legislation provides local option:

Key variables cannot be estimated with certainty at this time: The number and amount of voluntary renewable energy purchases for each utility.

Estimated revenue impacts to:

Non-zero but indeterminate cost and/or savings. Please see discussion.

Estimated expenditure impacts to:

None

Part III: Preparation and Approval

Fiscal Note Analyst: Kristine Williams	Phone: (564) 669-3002	Date: 01/08/2024
Leg. Committee Contact: Megan McPhaden	Phone: 360-786-7114	Date: 01/02/2024
Agency Approval: Alice Zillah	Phone: 360-725-5035	Date: 01/08/2024
OFM Review: Val Terre	Phone: (360) 280-3973	Date: 01/09/2024

Part IV: Analysis

A. SUMMARY OF BILL

Description of the bill with an emphasis on how it impacts local government.

This bill would exclude qualifying renewable energy from load calculations for utilities in order to prevent a decrease in voluntary renewable energy purchases used to meet annual electrical load targets in the Energy Independence Act.

Section 1 amends RCW 19.285.030 to add a clause to the definition of “load” that excludes voluntary renewable energy purchases credits and kilowatt-hours delivered to qualifying utilities through renewable energy purposes.

The definition of “voluntary renewable energy purchase” is also added to this section.

Section 2 amends RCW 19.285.040 to require qualifying utilities to exclude voluntary renewable energy purchases from the annual targets described in this section.

B. SUMMARY OF EXPENDITURE IMPACTS

Expenditure impacts of the legislation on local governments with the expenditure provisions identified by section number and when appropriate, the detail of expenditures. Delineated between city, county and special district impacts.

This bill would not impact local government expenditures.

C. SUMMARY OF REVENUE IMPACTS

Revenue impacts of the legislation on local governments, with the revenue provisions identified by section number, and when appropriate, the detail of revenue sources. Delineated between city, county and special district impacts.

This legislation would have an indeterminate revenue impact on local governments.

The Washington Public Utility District Association estimates a small, but indeterminate, revenue impact on the 10 electric public utility districts that currently serve over 25,000 people. This bill may result in revenue savings for these districts due to a potential reduction in load used to calculate the 15% target mandated in the Energy Independence Act.

SOURCES

Association of Washington Cities (AWC)

Washington Public Utility District Association (WPUDA)