

Multiple Agency Fiscal Note Summary

Bill Number: 1598 HB	Title: Community solar
-----------------------------	-------------------------------

Estimated Cash Receipts

Agency Name	2025-27			2027-29			2029-31		
	GF-State	NGF-Outlook	Total	GF-State	NGF-Outlook	Total	GF-State	NGF-Outlook	Total
Utilities and Transportation Commission	0	0	31,754	0	0	63,508	0	0	63,508
Total \$	0	0	31,754	0	0	63,508	0	0	63,508

Agency Name	2025-27		2027-29		2029-31	
	GF- State	Total	GF- State	Total	GF- State	Total
Local Gov. Courts						
Loc School dist-SPI						
Local Gov. Other	No fiscal impact					
Local Gov. Total						

Estimated Operating Expenditures

Agency Name	2025-27				2027-29				2029-31			
	FTEs	GF-State	NGF-Outlook	Total	FTEs	GF-State	NGF-Outlook	Total	FTEs	GF-State	NGF-Outlook	Total
Department of Commerce	.0	0	0	0	.0	0	0	0	.0	0	0	0
Utilities and Transportation Commission	.0	0	0	587,383	.0	0	0	250,188	.0	0	0	413,833
Washington State University	.0	0	0	0	.0	0	0	0	.0	0	0	0
Total \$	0.0	0	0	587,383	0.0	0	0	250,188	0.0	0	0	413,833

Agency Name	2025-27			2027-29			2029-31		
	FTEs	GF-State	Total	FTEs	GF-State	Total	FTEs	GF-State	Total
Local Gov. Courts									
Loc School dist-SPI									
Local Gov. Other	No fiscal impact								
Local Gov. Total									

Estimated Capital Budget Expenditures

Agency Name	2025-27			2027-29			2029-31		
	FTEs	Bonds	Total	FTEs	Bonds	Total	FTEs	Bonds	Total
Department of Commerce	.0	0	0	.0	0	0	.0	0	0
Utilities and Transportation Commission	.0	0	0	.0	0	0	.0	0	0
Washington State University	.0	0	0	.0	0	0	.0	0	0
Total \$	0.0	0	0	0.0	0	0	0.0	0	0

Agency Name	2025-27			2027-29			2029-31		
	FTEs	GF-State	Total	FTEs	GF-State	Total	FTEs	GF-State	Total
Local Gov. Courts									
Loc School dist-SPI									
Local Gov. Other	No fiscal impact								
Local Gov. Total									

Estimated Capital Budget Breakout

NONE

--

Prepared by: Kyle Siefering, OFM	Phone: (360) 995-3825	Date Published: Final 2/12/2025
----------------------------------	--------------------------	------------------------------------

Individual State Agency Fiscal Note

Bill Number: 1598 HB	Title: Community solar	Agency: 103-Department of Commerce
-----------------------------	-------------------------------	---

Part I: Estimates

☒ No Fiscal Impact

Estimated Cash Receipts to:

NONE

Estimated Operating Expenditures from:

NONE

Estimated Capital Budget Impact:

NONE

The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.

Check applicable boxes and follow corresponding instructions:

- ☐ If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- ☐ If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- ☐ Capital budget impact, complete Part IV.
- ☐ Requires new rule making, complete Part V.

Legislative Contact:	Phone:	Date: 01/24/2025
Agency Preparation: Lucas Rubstello	Phone: (206) 613-7565	Date: 02/12/2025
Agency Approval: Lucas Rubstello	Phone: (206) 613-7565	Date: 02/12/2025
OFM Review: Val Terre	Phone: (360) 280-3073	Date: 02/12/2025

Part II: Narrative Explanation

II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

Significant provisions of the bill and any related workload or policy assumptions that have revenue or expenditure impact on the responding agency by section number.

HB 1598 addresses equitable access to solar energy, particularly for low-income households and individuals without suitable rooftops for on-site systems.

Section 8 (1) (m) leverages the "low-income service provider" designation set by the Department of Commerce (Department) under chapter 43.63A RCW. No new requirements for the Department.

There is no fiscal impact to the Department's Office of Economic Development and Competitiveness (OEDC).

II. B - Cash receipts Impact

Cash receipts impact of the legislation on the responding agency with the cash receipts provisions identified by section number and when appropriate, the detail of the revenue sources. Description of the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explanation of how workload assumptions translate into estimates. Distinguished between one time and ongoing functions.

II. C - Expenditures

Agency expenditures necessary to implement this legislation (or savings resulting from this legislation), with the provisions of the legislation that result in the expenditures (or savings) identified by section number. Description of the factual basis of the assumptions and the method by which the expenditure impact is derived. Explanation of how workload assumptions translate into cost estimates. Distinguished between one time and ongoing functions.

HB 1598 does not create any fiscal impact for the Department of Commerce's (Department) Office of Economic Development and Competitiveness (OEDC).

Part III: Expenditure Detail

III. A - Operating Budget Expenditures

NONE

III. B - Expenditures by Object Or Purpose

NONE

III. C - Operating FTE Detail: FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part I and Part IIIA.

NONE

III. D - Expenditures By Program (optional)

NONE

Part IV: Capital Budget Impact

IV. A - Capital Budget Expenditures

NONE

IV. B - Expenditures by Object Or Purpose

NONE

IV. C - Capital Budget Breakout

Acquisition and construction costs not reflected elsewhere on the fiscal note and description of potential financing methods.

NONE

IV. D - Capital FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part IVB.*

NONE

Part V: New Rule Making Required

Provisions of the bill that require the agency to adopt new administrative rules or repeal/revise existing rules.

Individual State Agency Fiscal Note

Bill Number: 1598 HB	Title: Community solar	Agency: 215-Utilities and Transportation Commission
-----------------------------	-------------------------------	--

Part I: Estimates

☐ No Fiscal Impact

Estimated Cash Receipts to:

ACCOUNT	FY 2026	FY 2027	2025-27	2027-29	2029-31
Public Service Revolving Account-State 111-1		31,754	31,754	63,508	63,508
Total \$		31,754	31,754	63,508	63,508

Estimated Operating Expenditures from:

	FY 2026	FY 2027	2025-27	2027-29	2029-31
Account					
Public Service Revolving Account-State 111-1	0	587,383	587,383	250,188	413,833
Total \$	0	587,383	587,383	250,188	413,833

Estimated Capital Budget Impact:

NONE

The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.

Check applicable boxes and follow corresponding instructions:

- ☒ If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- ☐ If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- ☐ Capital budget impact, complete Part IV.
- ☒ Requires new rule making, complete Part V.

Legislative Contact:	Phone:	Date: 01/24/2025
Agency Preparation: Kim Anderson	Phone: 360-664-1153	Date: 01/29/2025
Agency Approval: Kim Anderson	Phone: 360-664-1153	Date: 01/29/2025
OFM Review: Kyle Siefering	Phone: (360) 995-3825	Date: 01/31/2025

Part II: Narrative Explanation

II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

Significant provisions of the bill and any related workload or policy assumptions that have revenue or expenditure impact on the responding agency by section number.

Sec. 1 promotes solar energy to expand clean energy access, especially for low-income households and renters. It aims to create jobs, improve reliability, reduce emissions, and enhance public health. It also supports economic growth by leveraging state and federal incentives while helping Washington meet its clean energy goals cost-effectively. (no fiscal impact)

Sec. 2 updates and amends definitions. (no fiscal impact)

Sec. 3 outlines the process for updating community solar program rules. The Commission must hold at least two workshops with utility representatives, solar industry experts, consumer advocates, tribal organizations and other parties to discuss community solar programs. Additionally, within 18 months the Commission must adopt rules covering various topics such as: valuation of solar bill credits, solar facility certification, consumer protections, adjustments to utility interconnections fees, project enrollment notices, utility allowances for subscribers and evaluations to ensure fair credit distribution.

Sec. 4 mandates the Commission to conduct periodic reviews of the community solar program. The commission must conduct a review of the program at least five years after the effective date and every 10 years thereafter. The Commission will submit a report to the Legislature covering various topics such as number and location of facilities, certified generating capacity, cost savings achieved by subscribers, and other relevant metrics identified by parties. The Commission may adopt rules to require community solar organizations and electric utilities to provide that information to the Commission in a repo

Sec. 5 requires the Commission to adopt a community solar bill credit valuation that accounts for electricity value, grid benefits, environmental impacts, and local energy production. Additional value is given to projects on preferred sites, serving tribal communities or with energy storage. The valuation must support financing, maximize benefits for interested parties, and include an annual escalator. The section allows unsubscribed credits to roll forward and does not restrict investment or tax credit eligibility. (The fiscal impact of this is captured in Sec. 3)

Sec. 6 outlines new requirements for community solar project managers and subscription managers, including registering with the Commission. Additionally, it states that the Commission may amend rules for residential, low-income and low-income service provider subscriber level no sooner than 10 years after the adoption of this section.

Sec. 7 amends the requirements of community solar project managers and related entities to include a valid business license pursuant to RCW 19.28.041 and maintain “good standing” with the Commission. The registration form will be prescribed by the Commission, and the section outlines changes to the required elements on the registration form. Allows the commission to require a performance bond before accepting the registration. It also changes the reasons why the Commission may deny registration. The section extends the number of days the Commission must approve an application for registration to 45 days. It allows the Commission to charge an annual fee to cover the registration costs, but they cannot be set in a manner that precludes nonprofits, individuals, and small businesses from participating.

Sec. 8 amends definitions (no fiscal impact)

II. B - Cash receipts Impact

Cash receipts impact of the legislation on the responding agency with the cash receipts provisions identified by section number and when appropriate, the detail of the revenue sources. Description of the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explanation of how workload assumptions translate into estimates. Distinguished between one time and ongoing functions.

Sec. 7 allows the Commission to collect a reasonable fee from a community solar project manager to cover the registration costs, but they cannot be set in a manner that precludes nonprofits, individuals, and small businesses from participating.

Given similar types of applications, it is estimated that it would take staff approximately 30-40 hours to complete a thorough review and analysis of the application, however that assumption may increase if issues are discovered in the plan. Regardless, there is no assumed set fee per filing but rather a recovery of the actual and reasonable costs incurred by the Commission related to the filing.

II. C - Expenditures

Agency expenditures necessary to implement this legislation (or savings resulting from this legislation), with the provisions of the legislation that result in the expenditures (or savings) identified by section number. Description of the factual basis of the assumptions and the method by which the expenditure impact is derived. Explanation of how workload assumptions translate into cost estimates. Distinguished between one time and ongoing functions.

Simple Rulemaking to update definitions.

Sec. 2 and 8 add new and update definitions to the chapter.

FY2027 - \$40,965 total cost

(Administrative Law Judge, 0.06 FTE; Director | Regulatory Services, 0.02 FTE; Deputy Director | Energy Rates and Services, 0.02 FTE; Policy Advisor, 0.02 FTE; Section Manager | Energy Rates & Services, 0.02 FTE; Regulatory Analyst 2, 0.03 FTE; Regulatory Analyst 3, 0.04 FTE; Attorney General, 0.02 FTE)

Extensive Rulemaking into Community Solar Program

Sec. 3 requires the Commission to adopt rules related to the Community Solar Project.

FY2027 - \$ 137,397 total cost

(Administrative Law Judge, 0.04 FTE; Commissioner, 0.02 FTE; Deputy Director | Energy Rates and Services, 0.04 FTE; Director | Policy, 0.00 FTE; Paralegal 2, 0.02 FTE; Policy Advisor, 0.21 FTE; Section Manager | Energy Rates & Services, 0.24 FTE; Regulatory Analyst 2, 0.15 FTE; Regulatory Analyst 3, 0.06 FTE; Attorney General, 0.05 FTE)

Complex Rulemaking to adopt a community solar bill credit valuation methodology.

Sec. 5 – UTC assumes work is needed to adopt community solar bill credit valuation methodology for subscribed and unsubscribed energy, including adopting a rate for electric utilities to use when crediting a subscriber's bill.

FY2027 - \$233,123 total cost

(Administrative Law Judge, 0.17 FTE; Commissioner, 0.05 FTE; Consumer Program Specialist 3, 0.29 FTE; Deputy Director | Energy Rates and Services, 0.05 FTE; Director | Regulatory Services, 0.05 FTE; Paralegal 1, 0.07 FTE; Policy Advisor, 0.13 FTE; Regulatory Analyst 2, 0.05 FTE; Regulatory Analyst 3, 0.29 FTE; Attorney General, 0.19 FTE)

Hosting a minimum of two Workshops with Interested parties related to Community Solar Program.

Sec. 3 – UTC assumes workload to host a minimum of two workshops prior to completing the rulemaking for Community Solar Program.

FY2027 - \$90,806 total cost

(Commissioner, 0.02 FTE; Regulatory Analyst 3, 0.07 FTE; Regulatory Analyst 2, 0.06 FTE; Section Manager | Energy Rates and Services, 0.04 FTE; Deputy Director | Energy Rates and Services, 0.04 FTE; Director | Regulatory Services, 0.04 FTE; Policy Advisor, 0.08 FTE; Attorney General, 0.08 FTE; Consumer Program Specialist 3, 0.06 FTE)

Community Solar Program Review and Report

Sec. 4 – UTC assumes increased workload five years after establishing Community Solar Program rules for review and 10 years after for reporting to the Legislature.

FY2030 and FY2035 - \$136,977 per fiscal year

(Regulatory Analyst 3, 0.12 FTE; Regulatory Analyst 2, 0.09 FTE; Section Manager | Energy Rates and Services, 0.09 FTE; Deputy Director | Energy Rates and Services, 0.06 FTE; Policy Advisor, 0.12 FTE; Attorney General, 0.12 FTE;

Commissioner, 0.03 FTE; Director | Regulatory Services, 0.04 FTE; Director | Policy, 0.04 FTE)

Community Solar Registration

Sec. 7 – UTC assumes increased workload due to community solar project managers registering with the Commission before engaging in business in the state of Washington.

FY2027, FY2028, FY2029, FY2030 and FY2031 - \$31,754 per fiscal year

(Asst. Director | Transportation Safety, 0.04 FTE; Section Manager | Licensing Services, 0.10 FTE; Consumer Program Specialist 1, 0.10 FTE; Forms and Records Analyst 3, 0.04 FTE)

Community Solar Operation Violations

Sec. 7 – UTC assumes increased workload related to investigations into community solar project managers operating in the state of Washington without registering with the Commission.

FY2027 - \$53,337, FY2028 – \$80,006, FY2029, FY2030 and FY2031 - \$106,674 per fiscal year

(Asst. Director | Transportation Safety, 0.10 FTE; Section Manager | Licensing Services, 0.14 FTE; Regulatory Analyst 3, 0.17 FTE; Investigator 3, 0.17 FTE; Attorney General, 0.07 FTE)

Part III: Expenditure Detail

III. A - Operating Budget Expenditures

Account	Account Title	Type	FY 2026	FY 2027	2025-27	2027-29	2029-31
111-1	Public Service Revolving Account	State	0	587,383	587,383	250,188	413,833
Total \$			0	587,383	587,383	250,188	413,833

III. B - Expenditures by Object Or Purpose

	FY 2026	FY 2027	2025-27	2027-29	2029-31
FTE Staff Years					
A-Salaries and Wages		399,580	399,580	170,196	281,520
B-Employee Benefits		139,854	139,854	59,568	98,531
C-Professional Service Contracts					
E-Goods and Other Services		47,949	47,949	20,424	33,782
G-Travel					
J-Capital Outlays					
M-Inter Agency/Fund Transfers					
N-Grants, Benefits & Client Services					
P-Debt Service					
S-Interagency Reimbursements					
T-Intra-Agency Reimbursements					
9-					
Total \$	0	587,383	587,383	250,188	413,833

III. C - Operating FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part I and Part IIIA.*

NONE

III. D - Expenditures By Program (optional)

NONE

Part IV: Capital Budget Impact

IV. A - Capital Budget Expenditures

NONE

IV. B - Expenditures by Object Or Purpose

NONE

IV. C - Capital Budget Breakout

Acquisition and construction costs not reflected elsewhere on the fiscal note and description of potential financing methods.

NONE

IV. D - Capital FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part IVB.*

NONE

Part V: New Rule Making Required

Provisions of the bill that require the agency to adopt new administrative rules or repeal/revise existing rules.

Sec. 2 and 8 alter many definitions found in the WAC 480-103, which will need to be updated through a rule making.

Sec. 3 requires the Commission to, within 18 months of the effective date, adopt rules to implement the community solar program.

Sec. 5 requires the Commission to add or amend current rules related to community solar bill credit valuation methodology to recognize and incorporate factors that community solar projects bring to the electrical grid, including adopting a rate for electric utilities to use when crediting a subscriber's bill. The Commission must also adopt a valuation methodology for unsubscribed energy.

Sec. 4 allows the Commission to adopt rules to require community solar organizations and electric utilities to provide that information to the Commission in a report.

Individual State Agency Fiscal Note

Bill Number: 1598 HB	Title: Community solar	Agency: 365-Washington State University
-----------------------------	-------------------------------	--

Part I: Estimates

☒ No Fiscal Impact

Estimated Cash Receipts to:

NONE

Estimated Operating Expenditures from:

NONE

Estimated Capital Budget Impact:

NONE

The cash receipts and expenditure estimates on this page represent the most likely fiscal impact. Factors impacting the precision of these estimates, and alternate ranges (if appropriate), are explained in Part II.

Check applicable boxes and follow corresponding instructions:

- ☐ If fiscal impact is greater than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete entire fiscal note form Parts I-V.
- ☐ If fiscal impact is less than \$50,000 per fiscal year in the current biennium or in subsequent biennia, complete this page only (Part I).
- ☐ Capital budget impact, complete Part IV.
- ☐ Requires new rule making, complete Part V.

Legislative Contact:	Phone:	Date: 01/24/2025
Agency Preparation: Anne-Lise Brooks	Phone: 509-335-8815	Date: 01/30/2025
Agency Approval: Chris Jones	Phone: 509-335-9682	Date: 01/30/2025
OFM Review: Ramona Nabors	Phone: (360) 742-8948	Date: 01/30/2025

Part II: Narrative Explanation

II. A - Brief Description Of What The Measure Does That Has Fiscal Impact

Significant provisions of the bill and any related workload or policy assumptions that have revenue or expenditure impact on the responding agency by section number.

HB 1598 relates to the offering of energy assistance through renewable energy programs including community solar, at a discount to low-income customers.

Sec. 8 (b) refers to WSU’s energy program as follows: "Certification" means the authorization issued by the Washington State University extension energy program establishing a community solar project administrator's eligibility to receive a low-income community solar incentive payment from the electric utility serving the site of the community solar project, on behalf of, and for the purpose of providing direct benefits to, its low-income subscribers, low-income service provider subscribers, and tribal and public agency subscribers.

Washington State University does not expect any fiscal impact to the existing community solar program.

II. B - Cash receipts Impact

Cash receipts impact of the legislation on the responding agency with the cash receipts provisions identified by section number and when appropriate, the detail of the revenue sources. Description of the factual basis of the assumptions and the method by which the cash receipts impact is derived. Explanation of how workload assumptions translate into estimates. Distinguished between one time and ongoing functions.

II. C - Expenditures

Agency expenditures necessary to implement this legislation (or savings resulting from this legislation), with the provisions of the legislation that result in the expenditures (or savings) identified by section number. Description of the factual basis of the assumptions and the method by which the expenditure impact is derived. Explanation of how workload assumptions translate into cost estimates. Distinguished between one time and ongoing functions.

Part III: Expenditure Detail

III. A - Operating Budget Expenditures

NONE

III. B - Expenditures by Object Or Purpose

NONE

III. C - Operating FTE Detail: FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part I and Part IIIA.

NONE

III. D - Expenditures By Program (optional)

NONE

Part IV: Capital Budget Impact

IV. A - Capital Budget Expenditures

NONE

IV. B - Expenditures by Object Or Purpose

NONE

IV. C - Capital Budget Breakout

Acquisition and construction costs not reflected elsewhere on the fiscal note and description of potential financing methods.

NONE

IV. D - Capital FTE Detail: *FTEs listed by classification and corresponding annual compensation. Totals agree with total FTEs in Part IVB.*

NONE

Part V: New Rule Making Required

Provisions of the bill that require the agency to adopt new administrative rules or repeal/revise existing rules.

LOCAL GOVERNMENT FISCAL NOTE

Department of Commerce

Bill Number: 1598 HB	Title: Community solar
-----------------------------	-------------------------------

Part I: Jurisdiction-Location, type or status of political subdivision defines range of fiscal impacts.

Legislation Impacts:

- ☐ Cities:
- ☐ Counties:
- ☐ Special Districts:
- ☐ Specific jurisdictions only:
- ☐ Variance occurs due to:

Part II: Estimates

- ☒ No fiscal impacts.
- ☐ Expenditures represent one-time costs:
- ☒ Legislation provides local option: Utilities may choose to provide solar project incentives.
- ☒ Key variables cannot be estimated with certainty at this time: The number of solar projects that will receive a certification. The amount of program funds available.

Estimated revenue impacts to:

None

Estimated expenditure impacts to:

None

Part III: Preparation and Approval

Fiscal Note Analyst: Kristine Williams	Phone: (564) 669-3002	Date: 01/29/2025
Leg. Committee Contact:	Phone:	Date: 01/24/2025
Agency Approval: Alice Zillah	Phone: 360-725-5035	Date: 01/29/2025
OFM Review: Kyle Siefering	Phone: (360) 995-3825	Date: 01/31/2025

Part IV: Analysis

A. SUMMARY OF BILL

Description of the bill with an emphasis on how it impacts local government.

This legislation adds new sections to chapter 80.28 RCW which direct the Utilities and Transportation Commission (UTC) to update certain rules for community solar projects and to host at least two workshops for interested parties during the rulemaking process. This working group shall include utility representatives. The legislation allows consumer owned utilities (COUs) to claim a credit against their public utility taxes equal to incentives paid to eligible solar project administrators (up to \$250,000 per COU) for billing system upgrade projects that enable community solar bill crediting for the first time.

This legislation would take effect 90 days after adjournment of the session in which the bill is passed.

B. SUMMARY OF EXPENDITURE IMPACTS

Expenditure impacts of the legislation on local governments with the expenditure provisions identified by section number and when appropriate, the detail of expenditures. Delineated between city, county and special district impacts.

This bill would not impact local government expenditures due to the local option.

Utilities are allowed, but not required, under RCW 82.16.184 (Credit-Community solar projects), to claim a credit against their public tax obligations equal to eligible solar project incentive payments made in any fiscal year per RCW 82.16.183 (Community solar projects). This credit may not exceed 1.5% of the business's taxable Washington power sales generated during the year or \$250,000. These credits constitute a negative expense and will vary by utility. The expenditure impact for local governments cannot be estimated.

C. SUMMARY OF REVENUE IMPACTS

Revenue impacts of the legislation on local governments, with the revenue provisions identified by section number, and when appropriate, the detail of revenue sources. Delineated between city, county and special district impacts.

This legislation would not impact local governments revenues.

SOURCES

Department of Commerce

Washington State University Community Solar Expansion Program



Multiple Agency Ten-Year Analysis Summary

Bill Number	Title
1598 HB	Community solar

This ten-year analysis is limited to the estimated cash receipts associated with the proposed tax or fee increases.

Estimated Cash Receipts

	Fiscal Year 2026	Fiscal Year 2027	Fiscal Year 2028	Fiscal Year 2029	Fiscal Year 2030	Fiscal Year 2031	Fiscal Year 2032	Fiscal Year 2033	Fiscal Year 2034	Fiscal Year 2035	2026-35 TOTAL
Department of Commerce	0	0	0	0	0	0	0	0	0	0	0
Utilities and Transportation Commission	0	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	279,000
Washington State University	0	0	0	0	0	0	0	0	0	0	0
Total	0	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	279,000



Ten-Year Analysis

Bill Number 1598 HB	Title Community solar	Agency 103 Department of Commerce
-------------------------------	---------------------------------	---

This ten-year analysis is limited to agency estimated cash receipts associated with the proposed tax or fee increases. The Office of Financial Management ten-year projection can be found at <http://www.ofm.wa.gov/tax/default.asp>.

Estimates

☒ **No Cash Receipts** ☐ **Partially Indeterminate Cash Receipts** ☐ **Indeterminate Cash Receipts**

Name of Tax or Fee	Acct Code											
--------------------	-----------	--	--	--	--	--	--	--	--	--	--	--

Agency Preparation: Lucas Rubstello	Phone: (206) 613-7565	Date: 2/12/2025 4:42:48 pm
Agency Approval: Lucas Rubstello	Phone: (206) 613-7565	Date: 2/12/2025 4:42:48 pm
OFM Review: Kyle Siefering	Phone: (360) 995-3825	Date: 2/12/2025 5:15:57 pm



Ten-Year Analysis

Bill Number 1598 HB	Title Community solar	Agency 215 Utilities and Transportation Commission
-------------------------------	---------------------------------	--

This ten-year analysis is limited to agency estimated cash receipts associated with the proposed tax or fee increases. The Office of Financial Management ten-year projection can be found at <http://www.ofm.wa.gov/tax/default.asp>.

Estimates

☐ **No Cash Receipts**
☐ **Partially Indeterminate Cash Receipts**
☐ **Indeterminate Cash Receipts**

Estimated Cash Receipts

Name of Tax or Fee	Acct Code	Fiscal Year 2026	Fiscal Year 2027	Fiscal Year 2028	Fiscal Year 2029	Fiscal Year 2030	Fiscal Year 2031	Fiscal Year 2032	Fiscal Year 2033	Fiscal Year 2034	Fiscal Year 2035	2026-35 TOTAL
Application Fee	111		31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	279,000
Total			31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	279,000
Biennial Totals			31,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	279,000	

Narrative Explanation (Required for Indeterminate Cash Receipts)

The UTC will have cash receipts related to the fees collected per community solar registration application. The UTC will collect fees in amounts sufficient for the Commission to recover the actual and reasonable costs of analyzing and approving the application, which is estimated to be approximately \$31,000 annually. The frequency depends on the number of community solar applications submitted for review.

Agency Preparation: Kim Anderson	Phone: 360-664-1153	Date: 1/29/2025 10:55:48 am
Agency Approval: Kim Anderson	Phone: 360-664-1153	Date: 1/29/2025 10:55:48 am
OFM Review: Kyle Siefering	Phone: (360) 995-3825	Date: 2/12/2025 5:15:57 pm



Ten-Year Analysis

Bill Number 1598 HB	Title Community solar	Agency 365 Washington State University
-------------------------------	---------------------------------	--

This ten-year analysis is limited to agency estimated cash receipts associated with the proposed tax or fee increases. The Office of Financial Management ten-year projection can be found at <http://www.ofm.wa.gov/tax/default.asp>.

Estimates

☒ **No Cash Receipts** ☐ **Partially Indeterminate Cash Receipts** ☐ **Indeterminate Cash Receipts**

Name of Tax or Fee	Acct Code											
--------------------	-----------	--	--	--	--	--	--	--	--	--	--	--

Agency Preparation: Anne-Lise Brooks	Phone: 509-335-8815	Date: 1/30/2025 4:01:12 pm
Agency Approval: Chris Jones	Phone: 509-335-9682	Date: 1/30/2025 4:01:12 pm
OFM Review: Kyle Siefering	Phone: (360) 995-3825	Date: 2/12/2025 5:15:57 pm